



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Sande, Commissioner
Keith Kurber II, Chairman

Regulatory Commission of Alaska

November 29, 2022

In reply refer to: Tariff Section
Files: U-21-088, U-21-089, U-22-006,
U-22-007, U-22-008, U-22-009,
TA280-230

John Lyons
President
TDX Power, Inc.
3601 C Street, Suite 1000-50
Anchorage, AK 99503

Dear Mr. Lyons:

Pursuant to Order No. U-21-088(13)/U-21-089(13)/U-22-006(12)/U-22-007(12)/U-22-008(12)/U-22-009(12), enclosed are validated copies of Tariff Sheet Nos. 42, 46, and 48, filed October 25, 2022, by Sand Point Generating, LLC with TA280-230. The effective date of the tariff sheets is November 1, 2022.

Please note that "Pursuant to Order No. U-21-088(13)/U-21-089(13)/U-22-006(12)/U-22-007(12)/U-22-008(12)/U-22-009(12)" has been added to the bottom left corner of each tariff sheet. In addition, the effective date has been added to the bottom right corner of each tariff sheet.

Sincerely,

REGULATORY COMMISSION OF ALASKA

[Becki Alvey \(Nov 29, 2022 15:35 AKST\)](#)

Becki Alvey
Tariff Section Manager

Enclosures

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STATE OF ALASKA
 REGULATORY COMMISSION OF ALASKA

Sand Point Generating, LLC

Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 750 kilowatt-hours per month.
2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under AS 29.60.020.
3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below, is as follows:

<u>Schedule</u>	<u>PCE Amount</u>	
Residential	\$0.4576 per kWh	R
Large Commercial* LC-1	\$0.4576 per kWh	R
Large Commercial* LC-2	\$0.4576 per kWh	R
Security Lighting*	\$0.4576 per kWh	R

*Subject to the conditions noted above

TA280-230 Effective: **November 1, 2022**
Pursuant to Order No. U-21-088(13)/U-21-089(13)/U-22-006(12)/U-22-007(12)/U-22-008(12)/U-22-009(12)

Issued by: Sand Point Generating, LLC

By: John G. Lyons

Title: TDX Power President

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Sand Point Generating, LLC

E. Determination of Power Cost Adjustment

1) Estimated cost for three months beginning			<u>November 1, 2022</u>		
Source	<u>Estimated Quantity (A)</u>		<u>Estimated Unit Cost (B)</u>	<u>Estimated Total Cost</u>	
Fuel Oil	<u>57,642</u>	gal	<u>\$ 5.88</u>	<u>\$338,706.92</u>	I
Purchased Power	<u>119,160</u>	kWh	<u>\$ 0.1813</u>	<u>\$21,603.71</u>	I
2) Less: Estimated Trident Revenue				0.00	
3) Less: Estimated Delivery Charge Revenue				0.00	
4) Balance of Estimated Cost of Power Balancing Account as of October 31, 2022				\$ 6,308.29	R
Balance in Actual Balancing Account as of August 31, 2022				\$ 136,253.30	
5) Total (1, 2, 3 and 4 above)				\$366,618.92	R
6) Estimated Sales				878,019 /kWh	I
7) Average Cost of Power (5 divided by 6)				\$ 0.4176 /kWh	R
8) Base Cost of Power				/kWh	
9) Power Cost Adjustment (7 minus 8)				\$ 0.4176 /kWh	R

TA280-230 Effective: **November 1, 2022**
Pursuant to Order No. **U-21-088(13)/U-21-089(13)/U-22-006(12)/U-22-007(12)/U-22-008(12)/U-22-009(12)**

Issued by: Sand Point Generating, LLC

By: John G. Lyons

Title: TDX Power President

RCA No. 230

51st Revision

Sheet No. 48

Cancelling 50th Revision

Sheet No. 48

RECEIVED**OCT 25 2022**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**SAND POINT GENERATING, LLC****SMALL FACILITY POWER PURCHASE RATE**

The rate at which the Utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the amount of diesel generation used in the most recent quarter, updated to reflect the current price of fuel, divided by the number of kWh sold attributable to diesel generation. Costs associated with the purchase of wind energy are excluded from the calculation.

A.	Number of gallons consumed (historical quarter)		50,924 gallons
B.	Current fuel price		\$ 5.88 \$/gallon
C.	Cost of diesel at current fuel price	A x B	\$ 299,229.42
D.	kWh sold (historical quarter)		717,533 kWh
E.	Diesel generated (historical quarter)		733,580 kWh
F.	Power purchases (historical quarter)		92,990 kWh
G.	Total Generation	E + F	826,570 kWh
H.	% of Generation from Diesel	E / G	88.7%
I.	Power sold attributable to Diesel generation	D x H	636,810 kWh
J.	Small Facility Power Purchase Rate	C / I	46.99 ¢/kWh I

Pursuant to Order No. U-21-088(13)/U-21-089(13)/U-22-006(12)/U-22-007(12)/U-22-008(12)/U-22-009(12)

Tariff Advice No. TA280-230

Effective:

November 1, 2022Issued by: **SAND POINT GENERATING, LLC**

By: John G. Lyons

Title: TDX Power President